	<b>Extractive Sec</b>	tor Transp	arency Me	easures A	ct - Annual	l Report	
Reporting Entity Name				Pul	se Oil Corp.		
Reporting Year		From	21-01-01	To:	21-12-31	Date submitted	22-05-24
Reporting Entity ESTMA lo	dentification Number	E094183		Original Subn			
Other Subsidiaries Include (optional field)	ed			Pulse O	l Operating Corp.		
Not Consolidated							
Not Substituted							
Attestation by Reporting E	ntity						
In accordance with the requireme my knowledge, and having exerc listed above.	•						•
Full Name of Director or Offi Position Title	cer of Reporting Entity		Aaron CF	•		Date	22-05-24

					ITAIISPATETICY	Measures Act - An	iluai iteport				
rting Year	From:	21-01-01	To:	21-12-31							
orting Entity Name			Pulse Oil Corp.			Currency of the Report	CAD				
orting Entity ESTMA			E094183								
ification Number idiary Reporting Entities (if											
ssary)											
					Payments b	y Payee					
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Alberta			110,824						110 824 (	Crown lease / royalties / taxes
Canada	Alberta Energy Regulator			110,024	17,211						dmin fees
	3, 3,				,					,	

			Extractive	Sector Transpa	arency Measures A	ct - Annual Report				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	21-01-01	<b>To:</b> Pulse Oil Corp. E094183	21-12-31		Currency of the Report	CAD			
					yments by Project			Infrastructure	Total Amount paid by	
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Improvement Payments	Project	Notes <sup>23</sup>
Canada	Alberta Oil and Gas Extraction		110,824	17,211					128,035	Upstream oil and gas extraction and production activities in the Province of Alberta
Additional Notes <sup>3</sup> :										

Extractive Sec							
Reporting Entity Name			Pul	se Oil Corp.			Reporting Entities May
Reporting Year	<b>From</b> 20-01-01		<b>To:</b> 20-12-31		Date submitted	21-05-31	Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E094183		Original Subn				
Other Subsidiaries Included (optional field)			Pulse Oi	il Operating Corp.			
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in partion my knowledge, and having exercised reasonable diligence, the instead above.							
Full Name of Director or Officer of Reporting Entity Position Title		Aaron CF	_		Date	21-05-31	

					Transparency i	Measures Act - An	iluai Nepolt				
porting Year	From	20-01-01	To:	20-12-31							
porting Entity Name			Pulse Oil Corp.		(	Currency of the Report	CAD				
oorting Entity ESTMA			E094183								
ntification Number											
osidiary Reporting Entities (if essary)											
					Payments b	y Payee					
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Alberta			70,966	5,039					76.006	Crown lease / royalties / taxes
Canada	Alberta Energy Regulator			7 0,000	16,802						Admin fees

			Extractive	Sector Transpa	arency Measures Ad	ct - Annual Repor	t			
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	20-01-01	To: Pulse Oil Corp. E094183	20-12-31		Currency of the Report	CAD			
				Pay	yments by Project					
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Alberta Oil and Gas Extraction		70,966	21,841					92,807	Upstream oil and gas extraction and production activities in the Province of Alberta
Additional Notes <sup>3</sup> :										

Extractive Sec	tor Transp	arency Me	easures A	ct - Annua	l Report		
Reporting Entity Name			Pul	se Oil Corp.			Reporting Entities May
Reporting Year	From	19-01-01	To:	19-12-31	Date submitted		Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E094183		Original Subn				
Other Subsidiaries Included (optional field)			Pulse Oi	il Operating Corp.			
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in partic my knowledge, and having exercised reasonable diligence, the in listed above.						•	
Full Name of Director or Officer of Reporting Entity Position Title		Aaron CF	•		Date	20-09-28	

					Transparency l	Measures Act - Ar	nual Report				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	19-01-01	Pulse Oil Corp. E094183	19-12-31		Currency of the Report	CAD				
					Payments b	y Payee					
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada Canada	Government of Alberta Alberta Energy Regulator			72,504	29,671 12,866					102,175 12.866	Crown Royallies / Crown lease
Canada Canada	Vulcan County Yellowhead County		46,559 25,788							46,559	Property Taxes Property Taxes
			25/100								
Additional Notes											

			Extractive	Sector Transp	arency Measures A	ct - Annual Repor	t			
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	19-01-01	To: Pulse Oil Corp. E094183	19-12-31		Currency of the Report	CAD			
			5 W		yments by Project		200	Infrastructure	Total Amount paid by	
Country  Canada	Project Name <sup>1</sup> Alberta Oil and Gas Extraction	Taxes 72347	Royalties 72,504	Fees 42,537	Production Entitlements	Bonuses	Dividends	Improvement Payments	Project 187,388	Notes <sup>23</sup> Upstream oil and gas extraction and production activities in the Province
										of Alberta
Additional Notes <sup>3</sup> :										

Extractiv	ve Sec	tor Transp	arency Me	easures A	ct - Annua	l Report	
Reporting Entity Name				Pu	lse Oil Corp.		
Reporting Year		From	18-01-01	То:	18-12-31	Date submitted	18-05-30
Reporting Entity ESTMA Identification No	umber	E094183		Original Subr			
Other Subsidiaries Included (optional field)				Pulse O	il Operating Corp.		
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, my knowledge, and having exercised reasonable dil listed above.							
Full Name of Director or Officer of Reporting Position Title	g Entity		Aaron CF	Doyle FO		Date	18-05-30

			F.,	· · · · · · · · · · · · · · · · · · ·	T	M	l Danasıt				
				tractive Sector	Transparency I	Measures Act - An	nual Report				
Reporting Year Reporting Entity Name Reporting Entity ESTMA	From:	: 18-01-01	To: Pulse Oil Corp. E094183	18-12-31		Currency of the Report	CAD				
Identification Number Subsidiary Reporting Entities (if necessary)			2554165								
					Payments b	y Payee					
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Alberta			78,755	101,008					179,763	Alberta Crown Royalties, Crown lease rentals
Canada	Alberta Energy Regulator				15,875						RDT Application / admin fees
Canada	Vulcan County		26,576							26,576	Property Taxes
Canada	Yellowhead County		11,992							11,992	Property Taxes
Additional Notes:											

			Extractive	Sector Transp	arency Measures A	ct - Annual Report				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	18-01-01	To: Pulse Oil Corp. E094183	18-12-31		Currency of the Report	CAD			
				Pa	yments by Project					
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Alberta Oil and Gas Extraction	38568	78,755	116,883					234,206	Upstream oil and gas extraction and production activities in the province of Alberta
Additional Notes <sup>3</sup> :										

Extractive	Sector Transp	parency Me	easures A	ct - Annua	l Report	
Reporting Entity Name			Pu	lse Oil Corp.		
Reporting Year	From	17-01-01	To:	17-12-31	Date submitted	18-05-30
Reporting Entity ESTMA Identification Numb	<b>E</b> 094183		Original Subr			
Other Subsidiaries Included (optional field)			Pulse O	il Operating Corp.		
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and a my knowledge, and having exercised reasonable diligend listed above.						
Full Name of Director or Officer of Reporting Ent Position Title	tity		i Doyle FO		Date	18-05-18

porting Year porting Entity Name porting Entity ESTMA entification Number bsidiary Reporting Entities (if cessary)	From:	17-01-01	To: Pulse Oil Corp. E094183	17-12-31	,	Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Alberta		181	26,647	14,966					41,794	Alberta Crown Royalties, Crown lease rentals and taxes
Canada	Alberta Energy Regulator				3,527						AER Levy
Canada	Vulcan County		26,796							26,796 Property Taxes	

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	17-01-01	Pulse Oi Corp. E094183	17-12-31		Currency of the Report	CAD					
	Payments by Project    Payments by Project   Infrastructure   Total Amount paid by   Payments   Pay											
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup> Upstream oil and gas		
Canada	Alberta Oil and Gas Extraction	26976.91	26,647	18,494					72,117	extraction and production activities in the province of Alberta		
Additional Notes <sup>3</sup> :												