

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name

Pulse Oil Corp

Reporting Year

From

2022-01-01

To:

2022-12-31

Date submitted

2023-06-14

Reporting Entity ESTMA Identification Number

E094183

Original Submission
 Amended Report

Other Subsidiaries Included

(optional field)

Pulse Oil Operating Corp.

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity

Aaron Doyle

Date

2023-05-30

Position Title

CFO

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2022-01-01	To:	2022-12-31	Currency of the Report CAD
Reporting Entity Name		Pulse Oil Corp			
Reporting Entity ESTMA Identification Number		E094183			
Subsidiary Reporting Entities (if necessary)					

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Canada			56,349						56,349	Crown lease / royalties
Canada	Alberta Energy Regulator				20,339					20,339	Admin Fees

Additional Notes:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 2022-01-01	To: 2022-12-31	
Reporting Entity Name	Pulse Oil Corp		Currency of the Report CAD
Reporting Entity ESTMA Identification Number	E094183		
Subsidiary Reporting Entities (if necessary)			

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Oil and Gas Extraction		56,349	20,339					76,688	Upstream oil and gas extraction and production activities in the province of Alberta.
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Additional Notes³:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Pulse Oil Corp.					
Reporting Year	From	21-01-01	To:	21-12-31	Date submitted	22-05-24
Reporting Entity ESTMA Identification Number	E094183	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				

Other Subsidiaries Included
(optional field)

Pulse Oil Operating Corp.

Not Consolidated

Not Substituted

Attestation by Reporting Entity

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Full Name of Director or Officer of Reporting Entity	Aaron Doyle	Date	22-05-24
Position Title	CFO		

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 21-01-01	To: 21-12-31	Currency of the Report	CAD
Reporting Entity Name	Pulse Oil Corp.			
Reporting Entity ESTMA Identification Number	E094183			
Subsidiary Reporting Entities (if necessary)				

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Alberta			110,824						110,824	Crown lease / royalties / taxes
Canada	Alberta Energy Regulator				17,211					17,211	Admin fees

Additional Notes:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	21-01-01	To:	21-12-31
Reporting Entity Name				Pulse Oil Corp.
Reporting Entity ESTMA Identification Number				E094183
Subsidiary Reporting Entities (if necessary)				
Currency of the Report CAD				

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Oil and Gas Extraction		110,824	17,211					128,035	Upstream oil and gas extraction and production activities in the Province of Alberta

Additional Notes³:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name

Pulse Oil Corp.

Reporting Year

From

20-01-01

To:

20-12-31

Date submitted

21-05-31

Reporting Entities May
Insert Their Brand/Logo here

Reporting Entity ESTMA Identification Number

E094183

- Original Submission
 Amended Report

Other Subsidiaries Included

(optional field)

Pulse Oil Operating Corp.

Not Consolidated

Not Substituted

Attestation by Reporting Entity

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Full Name of Director or Officer of Reporting Entity

Aaron Doyle

Position Title

CFO

Date

21-05-31

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year **From:** 20-01-01 **To:** 20-12-31
Reporting Entity Name Pulse Oil Corp. **Currency of the Report** CAD
Reporting Entity ESTMA Identification Number E094183
Subsidiary Reporting Entities (if necessary)

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Alberta			70,966	5,039					76,006	Crown lease / royalties / taxes
Canada	Alberta Energy Regulator				16,802					16,802	Admin fees

Additional Notes:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 20-01-01	To: 20-12-31	Currency of the Report CAD
Reporting Entity Name	Pulse Oil Corp.		
Reporting Entity ESTMA Identification Number	E094183		
Subsidiary Reporting Entities (if necessary)			

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Oil and Gas Extraction		70,966	21,841					92,807	Upstream oil and gas extraction and production activities in the Province of Alberta

Additional Notes³:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name

Pulse Oil Corp.

Reporting Year

From

19-01-01

To:

19-12-31

Date submitted

Reporting Entity ESTMA Identification Number

E094183

- Original Submission
 Amended Report

Reporting Entities May
Insert Their Brand/Logo here

Other Subsidiaries Included

(optional field)

Pulse Oil Operating Corp.

Not Consolidated

Not Substituted

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Full Name of Director or Officer of Reporting Entity

Aaron Doyle

Date

20-09-28

Position Title

CFO

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	19-01-01	To:	19-12-31	Currency of the Report	CAD
Reporting Entity Name	Pulse Oil Corp.					
Reporting Entity ESTMA Identification Number	E094183					
Subsidiary Reporting Entities (if necessary)						

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Oil and Gas Extraction	72347	72,504	42,537					187,388	Upstream oil and gas extraction and production activities in the Province of Alberta

Additional Notes³:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name

Pulse Oil Corp.

Reporting Year

From

18-01-01

To:

18-12-31

Date submitted

18-05-30

Reporting Entity ESTMA Identification Number

E094183

- Original Submission
 Amended Report

Other Subsidiaries Included

(optional field)

Pulse Oil Operating Corp.

Not Consolidated

Not Substituted

Attestation by Reporting Entity

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Full Name of Director or Officer of Reporting Entity

Aaron Doyle

Position Title

CFO

Date

18-05-30

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	18-01-01	To:	18-12-31
Reporting Entity Name		Pulse Oil Corp.	Currency of the Report	CAD
Reporting Entity ESTMA Identification Number		E094183		
Subsidiary Reporting Entities (if necessary)				

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Alberta			78,755	101,008					179,763	Alberta Crown Royalties, Crown lease rentals
Canada	Alberta Energy Regulator				15,875					15,875	RDT Application / admin fees
Canada	Vulcan County		26,576							26,576	Property Taxes
Canada	Yellowhead County		11,992							11,992	Property Taxes

Additional Notes:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	18-01-01	To:	18-12-31	Currency of the Report	CAD
Reporting Entity Name	Pulse Oil Corp.					
Reporting Entity ESTMA Identification Number	E094183					
Subsidiary Reporting Entities (if necessary)						

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Oil and Gas Extraction	38,568	78,755	116,883					234,206	Upstream oil and gas extraction and production activities in the province of Alberta

Additional Notes³: