

## Extractive Sector Transparency Measures Act - Annual Report

**Reporting Entity Name** Pulse Oil Corp

**Reporting Year** **From** 2023-01-01 **To:** 2023-12-31 **Date submitted** 2024-05-29

**Reporting Entity ESTMA Identification Number** E094183

- Original Submission  
 Amended Report

**Other Subsidiaries Included**  
 (optional field)

Pulse Oil Operating Corp

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity**

Aaron Doyle

**Date**

2024-05-29

**Position Title**

CFO

### Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2023-01-01	To:	2023-12-31	Currency of the Report	CAD
Reporting Entity Name	Pulse Oil Corp					
Reporting Entity ESTMA Identification Number	E094183					
Subsidiary Reporting Entities (if necessary)						

#### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Alberta			46,930						46,930	Crown lease / royalties
Canada	Alberta Energy Regulator				48,507					48,507	Admin Fees

Additional Notes:

## Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2023-01-01	<b>To:</b> 2023-12-31	
<b>Reporting Entity Name</b>		Pulse Oil Corp	<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>		E094183	
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
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Canada	Alberta Oil and Gas Extraction		46,930	48,507					95,437	Upstream oil and gas extraction and production activities in the province of Alberta.
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**Additional Notes<sup>3</sup>:**

# Extractive Sector Transparency Measures Act - Annual Report

**Reporting Entity Name** Pulse Oil Corp  
**Reporting Year** **From** 2022-01-01 **To:** 2022-12-31 **Date submitted** 2023-06-14

**Reporting Entity ESTMA Identification Number** E094183

Original Submission  
 Amended Report

**Other Subsidiaries Included**  
(optional field)

Pulse Oil Operating Corp.

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity**

Aaron Doyle

**Date**

2023-05-30

**Position Title**

CFO

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>			<b>From:</b>	2022-01-01	<b>To:</b>	2022-12-31	<b>Currency of the Report</b>	CAD
<b>Reporting Entity Name</b>				Pulse Oil Corp				
<b>Reporting Entity ESTMA Identification Number</b>				E094183				
<b>Subsidiary Reporting Entities (if necessary)</b>								

## Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Canada			56,349						56,349	Crown lease / royalties
Canada	Alberta Energy Regulator				20,339					20,339	Admin Fees

Additional Notes:

## Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 2022-01-01	To: 2022-12-31	
Reporting Entity Name	Pulse Oil Corp		Currency of the Report: CAD
Reporting Entity ESTMA Identification Number	E094183		
Subsidiary Reporting Entities (if necessary)			

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Alberta Oil and Gas Extraction		56,349	20,339					<b>76,688</b>	Upstream oil and gas extraction and production activities in the province of Alberta.
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Additional Notes<sup>3</sup>:

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Entity Name</b>	Pulse Oil Corp.					
<b>Reporting Year</b>	<b>From</b>	21-01-01	<b>To:</b>	21-12-31	<b>Date submitted</b>	22-05-24
<b>Reporting Entity ESTMA Identification Number</b>	E094183	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				

**Other Subsidiaries Included**  
(optional field)

Pulse Oil Operating Corp.

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

<b>Full Name of Director or Officer of Reporting Entity</b>	Aaron Doyle	<b>Date</b>	22-05-24
<b>Position Title</b>	CFO		

# Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	<b>From:</b>	21-01-01	<b>To:</b>	21-12-31
Reporting Entity Name		Pulse Oil Corp.	<b>Currency of the Report</b>	CAD
Reporting Entity ESTMA Identification Number		E094183		
Subsidiary Reporting Entities (if necessary)				

## Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Alberta			110,824						110,824	Crown lease / royalties / taxes
Canada	Alberta Energy Regulator				17,211					17,211	Admin fees

Additional Notes:



**Extractive Sector Transparency Measures Act - Annual Report**

<b>Reporting Year</b>	<b>From:</b> 21-01-01	<b>To:</b> 21-12-31	<b>Currency of the Report</b> CAD
<b>Reporting Entity Name</b>	Pulse Oil Corp.		
<b>Reporting Entity ESTMA Identification Number</b>	E094183		
<b>Subsidiary Reporting Entities (if necessary)</b>			

**Payments by Project**

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Alberta Oil and Gas Extraction		110,824	17,211					<b>128,035</b>	Upstream oil and gas extraction and production activities in the Province of Alberta

Additional Notes<sup>3</sup>:

# Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name

Pulse Oil Corp.

Reporting Year

From

20-01-01

To:

20-12-31

Date submitted

21-05-31

Reporting Entities May  
Insert Their Brand/Logo here

Reporting Entity ESTMA Identification Number

E094183

- Original Submission  
 Amended Report

Other Subsidiaries Included

(optional field)

Pulse Oil Operating Corp.

Not Consolidated

Not Substituted

Attestation by Reporting Entity

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Full Name of Director or Officer of Reporting Entity

Aaron Doyle

Position Title

CFO

Date

21-05-31

## Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 20-01-01	<b>To:</b> 20-12-31	
<b>Reporting Entity Name</b>	Pulse Oil Corp.		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E094183		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Alberta			70,966	5,039					76,006	Crown lease / royalties / taxes
Canada	Alberta Energy Regulator				16,802					16,802	Admin fees

**Additional Notes:**

## Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 20-01-01	<b>To:</b> 20-12-31			<b>Currency of the Report</b> CAD
<b>Reporting Entity Name</b>	Pulse Oil Corp.				
<b>Reporting Entity ESTMA Identification Number</b>	E094183				
<b>Subsidiary Reporting Entities (if necessary)</b>					

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Alberta Oil and Gas Extraction		70,966	21,841					<b>92,807</b>	Upstream oil and gas extraction and production activities in the Province of Alberta

**Additional Notes<sup>3</sup>:**

# Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name

Pulse Oil Corp.

Reporting Year

From

19-01-01

To:

19-12-31

Date submitted

Reporting Entity ESTMA Identification Number

E094183

- Original Submission  
 Amended Report

Reporting Entities May  
Insert Their Brand/Logo here

Other Subsidiaries Included

(optional field)

Pulse Oil Operating Corp.

Not Consolidated

Not Substituted

Attestation by Reporting Entity

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Full Name of Director or Officer of Reporting Entity

Aaron Doyle

Date

20-09-28

Position Title

CFO

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b>	19-01-01	<b>To:</b>	19-12-31	<b>Currency of the Report</b>	CAD
<b>Reporting Entity Name</b>		Pulse Oil Corp.				
<b>Reporting Entity ESTMA Identification Number</b>		E094183				
<b>Subsidiary Reporting Entities (if necessary)</b>						

## Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Alberta			72,504	29,671					102,175	Crown Royalties / Crown lease rentals/fees
Canada	Alberta Energy Regulator				12,866					12,866	Admin Fees
Canada	Vulcan County		46,559							46,559	Property Taxes
Canada	Yellowhead County		25,788							25,788	Property Taxes

**Additional Notes:**

## Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 19-01-01	<b>To:</b> 19-12-31	<b>Currency of the Report</b> CAD
<b>Reporting Entity Name</b>	Pulse Oil Corp.		
<b>Reporting Entity ESTMA Identification Number</b>	E094183		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Alberta Oil and Gas Extraction	72,347	72,504	42,537					187,388	Upstream oil and gas extraction and production activities in the Province of Alberta

<b>Additional Notes<sup>3</sup>:</b>	
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