	Extractive Sect	tor Trans	parency Me	easures A	Act - Annua	al Report	
Reporting Entity Name				F	Pulse Oil Corp		
Reporting Year		From	2023-01-01	To:	2023-12-31	Date submitted	2024-05-29
Reporting Entity ESTMA	Identification Number	E094183		 Original Sub Amended Re 			
Other Subsidiaries Inclue (optional field)	led			Pulse	Oil Operating Corp		
Not Consolidated							
Not Substituted							
Attestation by Reporting	Entity						
-	ments of the ESTMA, and in part having exercised reasonable dii 9.					•	
Full Name of Director or (Officer of Reporting Entity			Doyle =O		Date	2024-05-29

	Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2023-01-01	To: Pulse Oil Corp E094183	2023-12-31			CAD					
		Departmente Ageneu etc			Payments b	y Payee						
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada Canada	Government of Alberta Alberta Energy Regulator			46,930	48.507					46,930 48,507	Crown lease / royalties Admin Fees	
Additional Notes:												

UNCLASSIFIED - NON CLASSIFIÉ

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2023-01-01	To: Pulse Oil Corp E094183	2023-12-31		Currency of the Report	CAD				
				Ра	yments by Project						
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Canada	Alberta Oil and Gas Extraction		- 46,930	- 48,507					0 95,437	Upstream oil and gas extraction and production activiteis in the province of Alberta.	
			-	-							
			-	-							
			-	-							
			-	-							
			-	-							
			-	-							
			-	-							
			-	-							
				-							
			-	-							
			-	-							
			-	-							
			-	-							
			-	-							
			-	-							
			-	-							
			-	-							
Additional Notes ³ :											

Extractive Sec	tor Trans	parency Me	easures A	ct - Annua	l Report	
Reporting Entity Name			Р	ulse Oil Corp		
Reporting Year	From	2022-01-01	To:	2022-12-31	Date submitted	2023-06-14
Reporting Entity ESTMA Identification Number	E094183		 Original Subr Amended Re 			
Other Subsidiaries Included (optional field)			Pulse (Dil Operating Corp.		
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in part Based on my knowledge, and having exercised reasonable di the reporting year listed above.					•	
Full Name of Director or Officer of Reporting Entity			Doyle		Date	2023-05-30
Position Title		CI	F0			

			Ex	tractive Sector	Transparency I	Measures Act - An	nual Report				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From	: 2022-01-01	To: Pulse Oil Corp E094183	2022-12-31		Currency of the Report	CAD				
					Payments b	y Payee					
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada Canada	Government of Canada Alberta Energy Regulator			56,349	20,339						Crown lease / royalties Admin Fees
Cunturu	A solution of the solution				20,000					20,333	
Additional Notes:											

			Extractive	Sector Transp	arency Measures Ac	t - Annual Report	:			
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2022-01-01	To: Pulse Oil Corp E094183	2022-12-31		Currency of the Report	CAD			
				Pa	ayments by Project					
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Oil and Gas Extraction		- 56,349	- 20,339					76 600	Upstream oil and gas extraction and production activiteis in the province of Alberta.
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
			-	-						
Additional Notes ³ :				-						

Extractive Sec	tor Transp	parency Me	easures A	ct - Annua	l Report	
Reporting Entity Name			Ρι	ılse Oil Corp.		
Reporting Year	From	21-01-01	To:	21-12-31	Date submitted	22-05-24
Reporting Entity ESTMA Identification Number	E094183		Original Sub			
Other Subsidiaries Included (optional field)			Pulse C	Dil Operating Corp.		
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in partic my knowledge, and having exercised reasonable diligence, the i listed above.						,
Full Name of Director or Officer of Reporting Entity		Aaron	Doyle		Date	22-05-24
Position Title		CF	0		Date	22-00-27

			E	Extractive Sector	Transparency I	/leasures Act - An	nual Report				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if	From:	21-01-01	To Pulse Oil Corp. E094183	: 21-12-31		Currency of the Report	CAD				
necessary)					Payments b						
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada Canada	Government of Alberta Alberta Energy Regulator			110,824	17,211					110,824 17,211	Crown lease / royalties / taxes Admin fees
Additional Notes:											

			Extractive	Sector Transp	arency Measures A	ct - Annual Repor	t			
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	21-01-01	To: Pulse Oil Corp. E094183	21-12-31		Currency of the Report	CAD			
				Pa	yments by Project			Infrastructure		
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Oil and Gas Extraction		110,824	17,211					128,035	Upstream oil and gas extraction and production activities in the Province of Alberta
Additional Notes ³ :										

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Entity Name			Pu	lse Oil Corp.			Reporting Entities May				
Reporting Year	From	20-01-01	To:	20-12-31	Date submitted	21-05-31	Insert Their Brand/Logo here				
Reporting Entity ESTMA Identification Number	E094183		Original Subr								
Other Subsidiaries Included (optional field)			Pulse O	il Operating Corp.							
Not Consolidated											
Not Substituted											
Attestation by Reporting Entity											
In accordance with the requirements of the ESTMA, and in partic my knowledge, and having exercised reasonable diligence, the ir listed above.						,					
Full Name of Director or Officer of Reporting Entity Position Title		Aaron CF	-		Date	21-05-31					

			E	xtractive Sector	Transparency N	/leasures Act - An	nual Report				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	20-01-01	To: Pulse Oil Corp. E094183				CAD				
necessary					Payments by	/ Payee					
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada Canada	Government of Alberta Alberta Energy Regulator			70,966	5,039 16,802						Crown lease / royalties / taxes Admin fees
Additional Notes:											

			Extractive	Sector Transp	arency Measures A	ct - Annual Repor	t			
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	20-01-01	To: Pulse Oil Corp. E094183	20-12-31		Currency of the Report	CAD			
				Pa	yments by Project					
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Oil and Gas Extraction		70,966	21,841					92,807	Upstream oil and gas extraction and production activities in the Province of Alberta
Additional Notes ³ :										

Extractive Sec										
Reporting Entity Name		 Reporting Entities May 								
Reporting Year	From	19-01-01	To:	19-12-31	Date submitted		Insert Their Brand/Logo here			
Reporting Entity ESTMA Identification Number	E094183		 Original Submission Amended Report 							
Other Subsidiaries Included (optional field)			Pulse O	il Operating Corp.						
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity Position Title		Aaron CF	•		Date	20-09-28				

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	19-01-01	To: Pulse Oil Corp. E094183	19-12-31		Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc… within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada Canada Canada Canada	Government of Alberta Alberta Energy Regulator Vulcan County Yellowhead County		46,559 25,788	72,504	29,671 12,866					12,866 46,559	Crown Royallies / Crown lease Admin Fees Property Taxes Property Taxes
Additional Notes:											

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	19-01-01	To: Pulse Oil Corp. E094183	19-12-31		Currency of the Report	CAD					
Payments by Project Country Dividende Infrastructure Total Amount paid by												
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Improvement Payments	Total Amount paid by Project	Notes ²³ Upstream oil and gas		
Canada	Alberta Oil and Gas Extraction	72347	72,504	42,537					187,388	Upstream oil and gas extraction and production activities in the Province of Alberta		
Additional Notes ³ :												